Disclaimer

This presentation contains certain forward-looking statements that are subject to the usual risk factors and uncertainties associated with the oil and gas exploration and production business.

Whilst Tullow believes the expectations reflected herein to be reasonable in light of the information available to them at this time, the actual outcome may be materially different owing to factors beyond the Group’s control or within the Group’s control where, for example, the Group decides on a change of plan or strategy.

The Group undertakes no obligation to revise any such forward-looking statements to reflect any changes in the Group’s expectations or any change in circumstances, events or the Group’s plans and strategy. Accordingly no reliance may be placed on the figures contained in such forward looking statements.
Introduction – Aidan Heavey
2012 half-yearly results

Repeatable strategy delivering success

- Record results & strong balance sheet
- High impact exploration success continues
- Increasing production profile
- Strong pipeline of exploration & development opportunities
- Proven team focused on growth
Tullow Oil plc – 2012 half-yearly results
Finance – Ian Springett
## 2012 half-yearly results summary

<table>
<thead>
<tr>
<th></th>
<th>1H 2012</th>
<th>1H 2011</th>
<th>Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sales revenue</td>
<td>$1,167m</td>
<td>$1,062m</td>
<td>+10%</td>
</tr>
<tr>
<td>Operating profit</td>
<td>$834m</td>
<td>$608m</td>
<td>+37%</td>
</tr>
<tr>
<td>Net profit</td>
<td>$567m</td>
<td>$347m</td>
<td>+63%</td>
</tr>
<tr>
<td>Basic earnings per share</td>
<td>60.3c</td>
<td>36.9c</td>
<td>+63%</td>
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<tr>
<td>Dividend per share</td>
<td>4.0p</td>
<td>4.0p</td>
<td>0%</td>
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<tr>
<td>Capital investment&lt;sup&gt;1&lt;/sup&gt;</td>
<td>$926m</td>
<td>$648m</td>
<td>+43%</td>
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<tr>
<td>Cash generated from operations&lt;sup&gt;2&lt;/sup&gt;</td>
<td>$875m</td>
<td>$875m</td>
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<tr>
<td>Net debt&lt;sup&gt;3&lt;/sup&gt;</td>
<td>$695m</td>
<td>$2,609m</td>
<td>-73%</td>
</tr>
</tbody>
</table>

1. 2011 excludes Nuon acquisition
2. Before working capital movements
3. Net of all cash balances

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Record financial results; balance sheet transformed February 2012 by Uganda farm-down
Net Income up 63%; significant gain on Uganda disposal offset by increased exploration write-offs.
### 2012 half-yearly results

#### Sources and uses of funds

**Cash inflow $3,574m**
- Operating cash flow $862m* (1H 2011:$777m*)
- Disposals $2,568m (1H 2011:$0m)
- Share proceeds $15m (1H 2011:$8m)

**Cash outflow $3,336m**
- Net loan repayments $2,050m (1H 2011 drawdown:$730m)
- Cash Capex $898m (1H 2012:Capex $755m; acquisition $404m)
- Cash tax paid $204m (1H 2011:$112m)
- Finance Costs & fees, & Dividends $165m (1H 2011:$179m)

**Net cash inflow $129m**
- Increase in cash balances

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* After working capital

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<table>
<thead>
<tr>
<th>Sources</th>
<th>$m</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating Cash flow</td>
<td>$862m</td>
</tr>
<tr>
<td>Disposals</td>
<td>$2,568m</td>
</tr>
<tr>
<td>Share proceeds</td>
<td>$15m</td>
</tr>
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</table>

<table>
<thead>
<tr>
<th>Uses</th>
<th>$m</th>
</tr>
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<tr>
<td>Net loan repayment</td>
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<td>Cash tax paid</td>
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</tr>
<tr>
<td>Finance Costs &amp; fees, &amp; Dividends</td>
<td>$165m</td>
</tr>
</tbody>
</table>

---

**1H 2012 Net cash inflow $129m**

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* Share proceeds
* Disposals
* Tax
* Capex
* Net loan repayment
$2 billion capex for full year 2012

- Ghana: Jubilee and Phase 1A & TEN developments
- Uganda: Lake Albert drilling
- Other Africa: Maintaining mature production & high impact exploration
- ROW: French Guiana appraisal and selected high impact exploration

1H 2012 capital split:

- >50% Ghana & Uganda; >80% Africa

Notes:

i) 2011 Capital Expenditure excludes the Nuon and Ghana EO acquisition expenditure.
ii) 2010 Capital Expenditure excludes the Heritage licence and Ghana FPSO lease acquisition expenditure.
2012 half-yearly results

Strong Balance Sheet

- Record results and successful financing strategy have transformed the balance sheet
- Strong, well funded balance sheet
  - Debt facilities $4 billion; net debt $695 million
  - Increasing operational cash flow
- Significant value growth opportunities
  - Progressing major development projects in Ghana and Uganda
  - Further new basins opened - Kenya 2012; French Guiana 2011
  - Significant campaigns in other new basins planned
- Drive funding strategy even harder in next phase of growth
  - Strong focus cashflow plus continued portfolio high grading / monetisation
  - Further debt diversification; hedge protection
  - Ensure healthy balance of Exploration vs. Developments vs. Funding
Tullow Oil plc – 2012 half-yearly results

Development and Operations – Paul McDade
2012 half-yearly results

Strong production performance in 1H 2012

1H 2012 Production: 77,400 boepd
- Successful treatment of Jubilee Phase 1 wells
- Strong performance across UK, Africa & Asia
- 2012 guidance 80 - 84,000 boepd

Significant medium term production growth
- 2012 exit production will be > 90,000 boepd
- 2013 estimate of around 95,000 boepd
- Development portfolio potential of >200,000 boepd
Fast tracking delivered significant benefits

- First oil delivered 40 months after discovery
- Captured contract market window
- Early revenue - c.$4bn gross delivered to date
- FPSO performance has exceeded expectations
- Reliable and flexible subsea design
- Excellent safety performance

Phased approach benefits well design

- Production issue identified and resolved efficiently
  - 4 treatments completed; further 3 planned
- Phase 1A wells benefitting from approach
  - Updated completion design going forward
  - Well locations optimised based on performance data

Jubilee production outlook

- 2012 average gross production: 70-80,000 bopd
- Year-end exit rate in excess of 90,000 bopd

Working towards Jubilee achieving FPSO production capacity in 2013
Phase 1A development underway

- PoD approved by GoG in early 2012
- 5 producers; 3 water injectors; subsea expansion
- Estimated $1.1bn budget; 18 month project
- Four wells successfully drilled on prognosis
- First oil on stream in second half 2012

Wider Jubilee Area Potential

- Mahogany, Akasa and Teak resource potential under review
- Further dynamic appraisal required to determine optimal development option
- WCTP operator continues to discuss way forward with Government
- DWT Sapele prospect to be drilled 4Q 2012
2012 half-yearly results

Successful appraisal underpins TEN development

TEN appraisal program underpins PoD
• Successful appraisal of Enyenra, Ntomme and Tweneboa
• Interference testing confirms good reservoir connectivity
• Appraisal & testing underpins resource range
• Upside potential of 380 mmboe in Wawa discovery & Okure prospect

Development progressing towards Sanction
• FPSO design in optimisation phase
• Subsea tenders currently in the market
• Base plan of 26 injection and production wells
• FPSO design capacity of 100,000 bopd
• Gas sales negotiations ongoing
• PoD on track for Q3 2012 submission

Flexible design to manage potential tie-ins
• Potential to tie back Wawa and remaining prospects

<table>
<thead>
<tr>
<th>mmboe</th>
<th>P90</th>
<th>P50</th>
<th>P10</th>
</tr>
</thead>
<tbody>
<tr>
<td>TEN Contingent Resources *</td>
<td>200</td>
<td>360</td>
<td>600</td>
</tr>
<tr>
<td>Oil/Gas Ratio (%)</td>
<td>80:20</td>
<td>70:30</td>
<td>60:40</td>
</tr>
</tbody>
</table>

* Excludes prospective resources
Lake Albert Development Concept

- Development concept work completed
- Base case contingent and prospective resource of 1.8bn bls with upside potential of >2bn bls
- Expected production potential in excess of 200 kbopd
- Upstream Capex of $8bn to $12bn
- Export pipeline essential to underpin development plan
- GoU pursuing refinery plan
- First oil 36 months post sanction

Engagement with Government of Uganda on Lake Albert Development Plan underway
2012 half-yearly results

East Africa Regional Development Opportunities

Tullow is working to ensure regional opportunities are captured to enhance both Uganda and Kenyan developments
Significant development investment activity in 2012

Current development activities

- **Gabon**
  - Significant ongoing development activity, involved in ~60 wells
  - Net production back to over 14,000 bopd

- **Equatorial Guinea**
  - Akom North tie back adding 6,000 bopd gross to Okume production
  - Significant Ceiba & Okume infill campaign under way

- **Côte d’Ivoire**
  - 8 well infill campaign (Espoir Phase III) commences Oct 2012

- **UK and Netherlands**
  - Campaign of 8 wells & 25 workovers underway in CMS and JDA areas

Future development opportunities

- **Mauritania**
  - Banda field: gas to power and oil rim developments under review

- **Namibia**
  - Commercial negotiations for Kudu gas sales continue

2012 D&O capex spend

- Ghana: $480m
- Uganda: $50m
- Rest of Portfolio: $435m
- Total: $965m

1H 2012 Revenue

- Ghana: $454m
- Rest of Portfolio: $713m
- Total: $1,167m
Significant progress across the development portfolio

- TEN project moving towards sanction
- Jubilee productivity issue resolved and Phase 1A first oil second half 2012
- Uganda deal completed and development plan presented to Government
- Conceptual development and pipeline studies initiated in Kenya
- Ongoing capital investment maintaining existing producing assets
Exploration campaigns gather momentum over next 12 months

- Guyanas Transform Margin
- Central Atlantic Margin
- South Atlantic Transform Margin
- East African Rift Basins
- East African Transform Margin
- Central Atlantic
  Major Exploration Campaign Launched
- Equatorial Atlantic
  Exploration Campaign ongoing since 2007

Success Ratios
77% YTD 2012
74% in 2011
83% in 2010
87% in 2009
77% in 2008

North Atlantic
Exploration Studies & Business Development

Core Plays
- Strat Traps
- Salt Basins
- Rift Basins
- Carbonates
2012 half-yearly results

Exploration enterprise – value creation & monetisation

Exploration

Business Development

New Ventures

• Core geological plays in Africa & Atlantic Basin
• Relationship development for opportunity access
• Strategic alliances (e.g. with Shell)

Basin Entry

Incubation

• East African Transform Margin: Kenya offshore, Madagascar
• North Atlantic: Regional review

Core Campaigns

Discovery & follow-up

• East African Rifts: Kenya, Ethiopia
• Guyanas Transform Margin: French Guiana, Suriname, Guyana
• Central Atlantic Margin: Mauritania, Senegal
• West African Transform Margin: Côte d’Ivoire, Liberia & Sierra Leone

Development & Operations

Developments

Appraisal

• Ghana drill-out & appraisal
• Uganda drill-out & appraisal

Near Field E&A

Production

• Southern North Sea UK & NL
• Gabon

Sales of Discoveries

Monetisation

• Uganda dilution
East Africa exploration campaigns in 2012

Onshore Rift Basins
- Core Campaigns in Kenya and Ethiopia
  - Multiple rift basins analogous to Lake Albert Rift Basin
  - Ngamia-1 finds 1.1 kilometre gross oil bearing section
    - Over 100 metres net oil pay in Upper Lokhone Sands
  - Geophysical surveys identify over 100 leads & prospects
  - Accelerated campaign triggered by Ngamia-1 discovery
  - Three rigs operational by year-end; building towards further rig capacity
  - Establishing strong regional operating capability

Offshore Transform Margin
- Kenya Block L8
  - High risk exploration for high value oil in gas prone region
  - High impact Mbawa-1 wildcat in Q3 2012
Kenya – Ethiopia Rift Basins exploration core campaign

- Three scales of exploration ongoing simultaneously in multiple basins:
  1. Appraisal & testing of Ngamia-1
  2. Drill-out of South Lokichar Basin
  3. High-grading multiple basins through wildcat drilling
     - Paipai-1 (Q4 2012), Sabisa-1 (Q3 2012)

- Development scoping & stakeholder engagement
  - Preparing for success & potential large scale investments
Kenya: South Lokichar Rift Basin – Ngamia follow up

- South Lokichar Rift Basin potential similar to Lake Albert
- Two de-risked rift basin sub-plays being explored
  - Rift bounding fault “string of pearls” – Ngamia, Kongoni, Twiga, Swala etc
    - analogous to Kingfisher
  - Rift flank traps – e.g. Kamba & associated leads
    - analogous to Jobi-Rii
2012 half-yearly results

South America: E&A follow-up in core campaign

French Guiana exploration & appraisal
- Zaedyus-2 appraisal well drilling up-dip & deepening to test exploration objectives
- Wildcat exploration well to test material Priodontes turbidite fan prospect
- 3D seismic acquisition ongoing to end 2012

Guyana drilling terminated shallow
- Jaguar-1 well; thin oil sands above objective
- P&A due to shallow onset of high pressures
- Prospectivity outlook enhanced
Mauritania: new Central Atlantic Margin core campaign

**Significant play diversity in Mauritania acreage**

- ~80 prospect inventory, with risk spread through core play diversity, within Central Atlantic petroleum systems
  - Stratigraphic Traps: similar to Jubilee play
  - Salt Basin traps: similar to Gulf of Mexico
  - Carbonates: similar to Nova Scotia
- Light oil & gas condensate already proven, testing new deeper plays for bigger reservoirs
- 4 exploration well campaign to commence in H1 2013
Campaign finds oil but ‘hub class’ needed

- Sierra Leone & Liberia:
  - Oil & gas condensate system proven
  - Thick sands only have oil shows (breached traps)
  - Oil bearing reservoirs have low net-to-gross
  - Satellite class discoveries to date
- Côte d’Ivoire:
  - CI-105 Kosrou-1 water bearing
  - CI-103 Paon-1 finds 31m net oil pay
  - ‘TEN-type’ exploration potential in CI-103
**Exploration enterprise – value creation and monetisation**

- **Exploration**
  - **New Ventures**
    - Core geological plays in Africa & Atlantic Basin
    - Relationship development for opportunity access
    - Strategic alliances (e.g. with Shell)

- **Basin Entry**
  - **Incubation**
    - East African Transform Margin: Kenya offshore, Madagascar
    - North Atlantic: Regional review

- **Core Campaigns**
  - **Discovery & follow-up**
    - East African Rifts: Kenya, Ethiopia
    - Guyanas Transform Margin: French Guiana, Suriname, Guyana
    - Central Atlantic Margin: Mauritania, Senegal
    - West African Transform Margin: Côte d’Ivoire, Liberia & Sierra Leone

- **Development & Operations**
  - **Developments**
    - Appraisal
      - Ghana drill-out & appraisal
      - Uganda drill-out & appraisal
  - **Near Field E&A**
    - Production
      - Southern North Sea (UK & NL)
      - Gabon
  - **Sales of Discoveries**
    - Monetisation
      - Uganda dilution
E&A in support of key developments

**Accelerated appraisal & West of Nile exploration in Uganda**

- Accelerated appraisal targets material un-drilled fault blocks & field limits
  - Success in Ngege, Jobi & Ngiri
- West of Nile drilling targets a prospect cascade: Omuka (spud November) to Raa
- 400 mmbo risked mean prospective resource
  - Sum of un-risked ‘yet to find’ over 1bn barrels

**Exploration drill-out ongoing in Deepwater Tano in Ghana**

- 2012 TEN appraisal underpins development plan
- Drill-out to be achieved by end of January 2013
- Wawa-1 discovers 33m net oil & gas condensate pay up-dip from Enyenra
- Okure-1 to spud in Q3 2012, Sapele-1 in Q4 2012
Exploration campaigns gather momentum over next 12 months

- Exploration business development & basin incubation sets up 4 core campaigns
- Exciting exploration drilling programme ahead including wells with material follow up
- Successful appraisal & exploratory appraisal continue to support key developments
Conclusion – Aidan Heavey
• Record results & strong balance sheet
• High impact exploration success continues
• Increasing production profile
• Strong pipeline of exploration & development opportunities
• Proven team focused on growth
Appendix
Creating shareholder value

Consistent and repeatable strategy
- Sustainable long term value growth
- Balance exploration, major projects & funding
- Safety, environment, stakeholders & people

Underpinned by financial strategy
- Strong, well funded balance sheet to enable growth
  - Debt and equity funding
  - Portfolio management
- Significant operational cash flow

High-impact exploration portfolio
- Ghana; Jubilee production, progressing T.E.N project
- Uganda: farm-down completed; new partnership Total/CNOOC
- Opened new basins in French Guiana & Kenya

$3.5bn RBL debt facility
- $500m Corporate facility
- Proceeds Uganda farm-down
- Jubilee production ramp-up
- Managing mature production

2012 half-yearly results
2012 half-yearly results

77% global E&A success ratio year to date

74% success rate in 2011
83% success rate in 2010
87% success rate in 2009

Seismic Key
- Acquisition
- Airborne Surveys
- Processing/Re-processing

Drilling Key
- Offshore
- Onshore

Wells Currently Drilling
- **Uganda:** *Jobi-4*
- **Pakistan:** *Kohat-1*
- **Netherlands:** *K8-FC-W(380)*
- **French Guiana:** *Zaedyus-2*

* currently drilling

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**MAURITANIA**
- 739 sq km 3D
- 739 sq km 3D PSTM
- 3,780 sq km 3D PSTM

**SIERRA LEONE** – 2 wells
- Jupiter-1
- Mercury-2A

**CÔTE D’IVOIRE** – 2 wells
- Paon-1
- Kosrou-1

**FRENCH GUIANA**
- 685 sq km 3D PSTM

**SURINAME**
- 1,060 sq km 3D
- 200 km 2D PSTM
- 1,060 sq km 3D PSTM

**GHANA** – 4 wells
- Ntomme-2A
- Enyenra-4A
- Wawa-1
- Teak-4A

**EQ. GUINEA**
- 57 sq km 4D (4C-OBC)
- 57 sq km 4D PSTM

**UK** – 1 well
- Ketch-10

**PAKISTAN** – 1 well
- Jabbi-1

**GABON** – 3 wells
- Tchatamba-B9
- OMOC-N-703
- OMOC-N-702
- 70 sq km 3D
- 97 km 2D
- 1,000 sq km
- 1,000 sq km
- MAZ 3D
- 3D PSTM

**BANGLADESH**
- 620 sq km 3D PSTM

**ETHIOPIA**
- 557 km 2D
- 557 km 2D PSTM

**KENYA** – 1 well
- Ngamia-1

**TANZANIA** – 1 well
- Ntorya-1

**UGANDA** – 7 wells
- Ngege-3
- Jobi-3
- Ngege-4
- Kgiri-3
- Ngege-5
- Kanywataba-1
- Ngege-6
- 200 km
- 1,000 sq km
- 1,000 sq km
- MAZ 3D
- 3D PSTM

**MAZ** 3D
- 6,172 km
- 685 sq km 3D PSDM

**BANGLADESH**
- 1,864 km 2D
- 1,864 km 2D PSTM
- Ngamia-1

**MADAGASCAR**
- 701 km 2D PSTM
### 12 month Exploration and Appraisal programme

<table>
<thead>
<tr>
<th>Country</th>
<th>Block</th>
<th>Prospect</th>
<th>Interest</th>
<th>Mean</th>
<th>Gross Upside</th>
<th>Spud Date</th>
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<tr>
<td><strong>WEST &amp; NORTH AFRICA</strong></td>
<td></td>
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<tr>
<td>Côte d’Ivoire</td>
<td>CI-103</td>
<td>Calao-1</td>
<td>45% (op)</td>
<td>150</td>
<td>400</td>
<td>2013</td>
</tr>
<tr>
<td>Gabon</td>
<td>Kiarsseny</td>
<td>2 Exploration Wells</td>
<td>52.78% (op)</td>
<td>15 / 60</td>
<td>30 /150</td>
<td>Q1 2013</td>
</tr>
<tr>
<td>Ghana</td>
<td>Deepwater Tano</td>
<td>Okure-1 (prev Twen. Deep)</td>
<td>49.95% (op)</td>
<td>120</td>
<td>300</td>
<td>Q3 2012</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Sapele-1</td>
<td></td>
<td>75</td>
<td>160</td>
<td>Q4 2012</td>
</tr>
<tr>
<td>Mauritania</td>
<td>Various</td>
<td>3 Exploration Wells</td>
<td>Various</td>
<td>205</td>
<td>430</td>
<td>H1 2013</td>
</tr>
</tbody>
</table>

| **SOUTH & EAST AFRICA** |       |          |             |      |              |           |
| Ethiopia            | South Omo| Sabisa-1 | 50% (op)    | 70   | 175          | Q4 2012   |
|                     |       | Sabisa North |         | 60   | 160          | 2013      |
|                     |       | Tultule-1    |           | 70   | 190          | 2013      |
| Kenya               | 13T   | Twiga South | 50% (op)    | 50   | 140          | Q3 2012   |
|                     |       | Kongoni-1    |           | 45   | 120          | Q1 2013   |
|                     |       | Twiga North  |           | 60   | 180          | Q1 2013   |
|                     | 10A   | Paipai-1     | 50% (op)    | 115  | 290          | Q3 2012   |
|                     | 10BB  | Kamba-1      | 50% (op)    | 60   | 160          | 2013      |
|                     | L8    | Mbawa-1      | 15% + 5%**  | 200  | 560          | Q3 2012   |
| Uganda              | EA-1  | Jobi-C,D & E | **        | **   | In progress  |           |
|                     |       | Ngiri - 5 appl wells | ** | ** | H2 2012 |
|                     |       | Gunya-B & C |          | 25   | 40           | Q1 2013   |
|                     |       | Jobi-East up to 4 appl wells | 33.33% | 90  | 125          | H1 2013   |
|                     |       | Mpyo up to 5 appl wells |       | 180  | 310          | H1 2013   |
|                     | EA-1A | Raa-A        | 33.33%     | 85   | 240          | Q4 2012   |
|                     |       | Omuka-A      |          | 85   | 170          | Q4 2012   |
|                     |       | Alwala-A or Riwu-A |       | 10 / 15 | 20 / 25 | Q4 2012   |
|                     |       | Lyec-A       |          | 20   | 25           | Q4 2012   |
|                     |       | Til-A        |          | 30   | 60           | Q4 2012   |
|                     | EA-2  | Ngee 5 appl wells | 33.33% (op) | 30  | 60           | In progress |
|                     |       | Nsoga 2 appl wells |     | 15   | 30           | Q3 2012   |

* Estimated P10  ** Option to increase interest to 20%  *** Late stage appraisal
### 12 month Exploration and Appraisal programme (cont.)

#### EUeOPE, SOUTH AMERICA & ASIA

<table>
<thead>
<tr>
<th>Country</th>
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<th>Prospect</th>
<th>Interest</th>
<th>Mean</th>
<th>Gross Upside*</th>
<th>Spud Date</th>
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<tbody>
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<td>The Netherlands</td>
<td>K8</td>
<td>K8-FC-W (308)</td>
<td>9.95%</td>
<td>3</td>
<td>5</td>
<td>In progress</td>
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<tr>
<td></td>
<td>E11</td>
<td>Vincent-1</td>
<td>60% (op)</td>
<td>20</td>
<td>40</td>
<td>Q1 2013</td>
</tr>
<tr>
<td></td>
<td>E15c</td>
<td>Cornelis E15c-1</td>
<td>48% (op)</td>
<td>30</td>
<td>65</td>
<td>Q2 2013</td>
</tr>
<tr>
<td>French Guiana</td>
<td></td>
<td></td>
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<tr>
<td></td>
<td></td>
<td>Zaedyus-2 appraisal well</td>
<td></td>
<td>60</td>
<td>100</td>
<td>In progress</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Zaedyus-2 exploratory appraisal (deep)</td>
<td></td>
<td>130</td>
<td>300</td>
<td>In progress</td>
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<tr>
<td></td>
<td>Guyane Maritime</td>
<td>Zaedyus dowdip</td>
<td></td>
<td>160</td>
<td>370</td>
<td>2013/2014</td>
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<td></td>
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<td>Priodontes</td>
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<td>300</td>
<td>680</td>
<td>Q4 2012</td>
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<tr>
<td></td>
<td></td>
<td>2 Exploration wells</td>
<td></td>
<td>320 / 180</td>
<td>890 / 420</td>
<td>2013</td>
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<tr>
<td>Suriname</td>
<td>Coronie</td>
<td>5 well campaign</td>
<td>40%</td>
<td>50</td>
<td>100</td>
<td>In progress</td>
</tr>
<tr>
<td>Pakistan</td>
<td>Kohat</td>
<td>Kohat-1</td>
<td>40%</td>
<td>25</td>
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<td></td>
<td>Kalchas</td>
<td>Kup</td>
<td>30%</td>
<td>110</td>
<td>290</td>
<td>Q1 2013</td>
</tr>
</tbody>
</table>

* Estimated P10