

## LICENCE INTERESTS

CURRENT EXPLORATION, DEVELOPMENT AND PRODUCTION INTERESTS

### WEST AFRICA

Licence/Unit area	Fields	Area sq km	Tulow Interest	Operator	Other Partners
<b>Côte d'Ivoire</b> <sup>1</sup>					
CI-26 Special Area "E"	Espoir	235	21.33%	CNR	PETROCI
<b>Equatorial Guinea</b>					
Ceiba	Ceiba	70	14.25%	Trident Energy	Kosmos, GEPetrol
Okume Complex	Okume, Oveng, Ebano, Elon, Akom North	192	14.25%	Trident Energy	Kosmos, GEPetrol
<b>Gabon</b>					
Avouma	Avouma, South Tchibala	52	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
Ebouri	Ebouri	15	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
Echira	Echira	76	40.00%	Perenco	Gabon Oil Company
Etame	Etame, North Tchibala	49	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
Ezanga		5,626	8.57%	Maurel & Prom	
Gwedidi	Gwedidi	5	7.50%	Maurel & Prom	Gabon Oil Company
Igongo	Igongo	117	36.00%	Perenco	Gabon Oil Company
Limande	Limande	54	40.00%	Perenco	Gabon Oil Company
Mabounda	Mabounda	6	7.50%	Maurel & Prom	Gabon Oil Company
Maroc	Maroc	17	7.50%	Maurel & Prom	Gabon Oil Company
Maroc Nord	Maroc Nord	17	7.50%	Maurel & Prom	Gabon Oil Company
Mbigou	Mbigou	5	7.50%	Maurel & Prom	Gabon Oil Company
M'Oba	M'Oba	57	24.31%	Perenco	Gabon Oil Company
Niambi	Niambi	4	7.50%	Maurel & Prom	Gabon Oil Company
Niungo	Niungo	96	40.00%	Perenco	Gabon Oil Company
Oba	Oba	44	10.00%	Perenco	Gabon Oil Company
Omko	Omko	16	7.50%	Maurel & Prom	Gabon Oil Company
Onal	Onal	46	7.50%	Maurel & Prom	Gabon Oil Company
Ruche	Tortue	850	10.00%	BW Energy	Panoro, Gabon Oil Company
Simba	Simba	315	57.50%	Perenco	
Tchatamba Marin	Tchatamba Marin	30	25.00%	Perenco	One-Dyas BV
Tchatamba South	Tchatamba South	40	25.00%	Perenco	One-Dyas BV
Tchatamba West	Tchatamba West	25	25.00%	Perenco	One-Dyas BV
Turnix	Turnix	18	27.50%	Perenco	Gabon Oil Company
<b>Ghana</b>					
Deepwater Tano	Jubilee, Wawa	619	49.95%	Tullow	Kosmos, Anadarko, GNPC, Petro SA
<i>TEN Development Area</i> <sup>2</sup>	Tweneboa, Enyenra, Ntomme		47.18% <sup>2</sup>		
West Cape Three Points	Jubilee	150	25.66%	Tullow	Kosmos, Anadarko, GNPC, Petro SA
Jubilee Field Unit Area <sup>3,4</sup>	Jubilee, Mahogany, Teak		35.48%	Tullow	Kosmos, Anadarko, GNPC, Petro SA

#### Notes:

1. Exploration licences in Côte d'Ivoire are managed by the Exploration Business Team – refer to this section for details.
2. GNPC exercised its right to acquire an additional 5% in the TEN Field. Tullow's interest is 47.175%.
3. A unitisation agreement covering the Jubilee field was agreed by the partners of the West Cape Three Points and the Deepwater Tano licences.
4. The Jubilee Unit Area was expanded in 2017 to include the Mahogany & Teak fields. It now includes all of the remaining part of the West Cape Three Points licence and a small part of the Deepwater Tano licence.

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### EUROPE <sup>5</sup>

Licence/Unit area	Blocks	Fields	Area sq km	Tullow Interest	Operator	Other Partners
<b>United Kingdom <sup>5, 6</sup></b>						
<i>Thames Area</i>						
P007	49/24aF1 (Gawain)	Gawain <sup>7, 9</sup>	69	50.00%	Perenco	
P037	49/28a 49/28b	Thames <sup>7</sup> , Yare <sup>7</sup> , Bure <sup>7</sup> , Wensum <sup>7</sup>	90	66.67%	Perenco	Spirit Energy
	49/28a (part)	Thurne <sup>7</sup> , Deben <sup>7</sup>		86.96%	Tullow	Spirit Energy
Gawain Unit <sup>8</sup>	49/24F1 (Gawain) 49/29a (part)	Gawain <sup>7</sup>		50.00%	Perenco	

### EAST AFRICA

Licence	Fields	Area sq km	Tullow Interest	Operator	Other Partners
<b>Kenya</b>					
Block 10BA		11,569	50.00%	Tullow	Africa Oil, Total
Block 10BB	Amosing, Ngamia	6,172	50.00%	Tullow	Africa Oil, Total
Block 12B		6,200	100.00%	Tullow	
Block 13T	Twiga	4,719	50.00%	Tullow	Africa Oil, Total
<b>Uganda</b>					
Exploration Area 1	Jobi East, Mpyo	372	33.33% <sup>10</sup>	Total	CNOOC
Exploration Area 1A	Lyec	85	33.33% <sup>10</sup>	Total	CNOOC
Production Licence 1/12	Kingfisher	344	33.33% <sup>10</sup>	CNOOC	Total
<b>Tilenga Project <sup>11</sup></b>					
Production Licence 01/16	Kasamene, Wahrindi	20	33.33% <sup>10</sup>	Tullow <sup>10</sup>	CNOOC, Total
Production Licence 02/16	Kigogole, Ngara	92	33.33% <sup>10</sup>	Tullow <sup>10</sup>	CNOOC, Total
Production Licence 03/16	Nsoga	60	33.33% <sup>10</sup>	Tullow <sup>10</sup>	CNOOC, Total
Production Licence 04/16	Ngege	57	33.33% <sup>10</sup>	Tullow <sup>10</sup>	CNOOC, Total
Production Licence 05/16	Mputa, Nzizi, Waraga	86	33.33% <sup>10</sup>	Tullow <sup>10</sup>	CNOOC, Total
Production Licence 06/16	Ngiri	50	33.33% <sup>10</sup>	Total	CNOOC
Production Licence 07/16	Jobi, Rii	121	33.33% <sup>10</sup>	Total	CNOOC
Production Licence 08/16	Gunya	55	33.33% <sup>10</sup>	Total	CNOOC

Notes:

5. Operations in the UK are dealt with by the West African Business Team despite falling outside this geographic region.
6. Production from the CMS Area has now ceased. Decommissioning works across this area are ongoing.
7. These fields are no longer producing. Decommissioning works are ongoing.
8. For the UK offshore area, fields that extend across more than one licence area with differing partner interests become part of a unitised area. The interest held in the Unitised Field Area is split amongst the holders of the relevant licences according to their proportional ownership of the field. The unitised areas in which Tullow is involved are listed in addition to the nominal licence holdings.
9. Refer to Gawain Unit for field interest.
10. In August 2019, Tullow announced that its farm-down to Total and CNOOC was terminated, following the expiry of the Sale and Purchase Agreements (SPAs). Tullow has now initiated a new sales process to reduce its 33.33% Operated stake in the Lake Albert project
11. The Tilenga Project involves the development of fields located in Production Licences 01/16, 02/16, 03/16, 04/16, 05/16, 06/16, 07/16 & 08/16.

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**EXPLORATION**

Licence	Blocks	Fields	Area sq km	Tullow Interest	Operator	Other Partners
<b>Argentina</b>						
Block MLO 114			5,942	40.00%	Tullow	Pluspetrol, Wintershall
Block MLO 119			4,546	40.00%	Tullow	Pluspetrol, Wintershall
Block MLO 122			4,420	100.00%	Tullow	
<b>Comoros</b>						
Block 35			5,368	35.00%	Tullow	Bahari Res, Discover Expl
Block 36			5,952	35.00%	Tullow	Bahari Res, Discover Expl
Block 37			4,743	35.00%	Tullow	Bahari Res, Discover Expl
<b>Côte d'Ivoire <sup>12</sup></b>						
Block CI-301			1,495	60.00%	Tullow	Cairn Energy, PETROCI
Block CI-302			1,412	60.00%	Tullow	Cairn Energy, PETROCI
Block CI-518			1,250	60.00%	Tullow	Cairn Energy, PETROCI
Block CI-519			887	60.00%	Tullow	Cairn Energy, PETROCI
Block CI-520			1,059	60.00%	Tullow	Cairn Energy, PETROCI
Block CI-521			1,280	60.00%	Tullow	Cairn Energy, PETROCI
Block CI-522			1,229	60.00%	Tullow	Cairn Energy, PETROCI
Block CI-524			551	90.00%	Tullow	PETROCI
<b>Guyana</b>						
Kanuku			5,165	37.50%	Repsol	Total
Orinduik			1,776	60.00%	Tullow	Total, Eco Atlantic O&G
<b>Namibia</b>						
PEL 0037	Blocks 2012B, 2112A, 2113B		17,295	35.00%	Tullow	ONGC Videsh, Pancontinental, Paragon
PEL 0090	Block 2813B		5,433	56.00%	Tullow	Trago Energy, Harmattan, Energy, NAMCOR
<b>Peru</b>						
Block Z-38			4,875	35.00%	Karoon	Pitkin
Block Z-64			524	100.00%	Tullow	
Block Z-65 <sup>13</sup>			5,162	100.00%	Tullow	
Block Z-66 <sup>13</sup>			5,616	100.00%	Tullow	
Block Z-67 <sup>13</sup>			5,884	100.00%	Tullow	
Block Z-68 <sup>13</sup>			6,002	100.00%	Tullow	
<b>Suriname</b>						
Block 47			2,369	50.00%	Tullow	Pluspetrol, Ratio Exploration
Block 54			8,480	50.00%	Tullow	Equinor
Block 62			4,061	80.00%	Tullow	Pluspetrol

Notes:

12. Production operations in Côte d'Ivoire are managed by the West African Business Team – refer to this section for details.

13. Award of this licence to Tullow is subject to issue of Government decree.