

Tullow Oil plc

1H 2023 Reserves Report 13 September 2023

Disclaimer



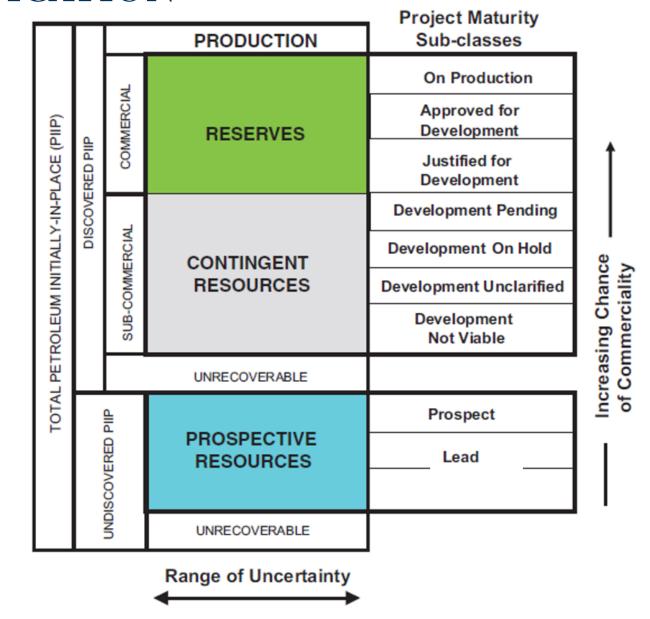
This presentation contains certain forward-looking statements that are subject to the usual risk factors and uncertainties associated with the oil and gas exploration and production business.

Whilst Tullow believes the expectations reflected herein to be reasonable in light of the information available to them at this time, the actual outcome may be materially different owing to factors beyond the Group's control or within the Group's control where, for example, the Group decides on a change of plan or strategy.

The Group undertakes no obligation to revise any such forward-looking statements to reflect any changes in the Group's expectations or any change in circumstances, events or the Group's plans and strategy. Accordingly no reliance may be placed on the figures contained in such forward looking statements.

PRMS CLASSIFICATION





2P Reserves at 30 June 2023



| Reserves Category | Oil (MMstb) | Gas (Bscf) | Total Oil Equivalent (MMboe) |
|---------------------------------------|-------------|------------|------------------------------------|
| | 2P | 2P | 2P |
| On Production (OP) | 97.9 | 105.1 | 115.4 |
| Approved for Development (AD) | 25.2 | -16.6 | 22.5 |
| Justified for Development (JD) | 69.3 | 66.7 | 80.4 |
| Total Reserves | 192.5 | 155.1 | 218.3 |

- The table represents the volumes in Tullow's assets located in Ghana, Gabon and Cote d'Ivoire
- No reserves audits have been carried out in 1H 2023
- Reserves shown are based on the Reserves Report prepared as of 31 December 2022, by the appointed External Auditor (TRACS), adjusted by Tullow only for the following:
 - 1H 2023 production of 10.8 Mmboe; and
 - Maturation of drilled well (J64-P) to On Production
 - Other drilled wells (J61-P,J63-P, J66-P, J62-WI, J65-WI) will be reflected in YE 2023 Audit scope
- No adjustments have been made for field performance which is broadly in line with expectations

2P Reserves by Country/Asset and Category at 30 June 2023



Ghana

| | Oil (MMstb) | Gas (Bscf) | Total Oil Equivalent (MMboe) |
|--------------------------------|-------------|------------|------------------------------------|
| Jubilee Reserves | 2P | 2P | 2P |
| On Production (OP) | 63.4 | 104.9 | 80.9 |
| Approved for Development (AD) | 21.0 | -16.6 | 18.2 |
| Justified for Development (JD) | 34.6 | 62.3 | 45.0 |
| Total Reserves | 118.9 | 150.6 | 144.0 |

| | Oil (MMstb) | Gas (Bscf) | Total Oil Equivalent (MMboe) |
|--------------------------------|-------------|------------|------------------------------------|
| TEN Reserves | 2P | 2P | 2P |
| On Production (OP) | 11.2 | 0.0 | 11.2 |
| Approved for Development (AD) | 2.2 | 0.0 | 2.2 |
| Justified for Development (JD) | 24.9 | 0.0 | 24.9 |
| Total Reserves | 38.2 | 0.0 | 38.2 |

Gabon

| | Oil (MMstb) | Gas (Bscf) | Total Oil Equivalent (MMboe) |
|--------------------------------|-------------|------------|------------------------------------|
| Gabon Reserves | 2P | 2P | 2P |
| On Production (OP) | 23.3 | 0.0 | 23.3 |
| Approved for Development (AD) | 2.1 | 0.0 | 2.1 |
| Justified for Development (JD) | 4.1 | 0.0 | 4.1 |
| Total Reserves | 29.4 | 0.0 | 29.4 |

Cote d'Ivoire

| | Oil (MMstb) | Gas (Bscf) | Total Oil Equivalent (MMboe) |
|--------------------------------|-------------|------------|------------------------------------|
| Cote d'Ivoire | 2P | 2P | 2P |
| On Production (OP) | 0.1 | 0.2 | 0.1 |
| Approved for Development (AD) | 0.0 | 0.0 | 0.0 |
| Justified for Development (JD) | 5.8 | 4.4 | 6.5 |
| Total Reserves | 5.9 | 4.6 | 6.6 |

Economics

| NPV ₁₀ net to Tullow, as of 1 July 2023 (\$m) | | |
|--|-------|--|
| Jubilee | 2,967 | |
| TEN | 136 | |
| Gabon | 292 | |
| Cote d'Ivoire | 20 | |
| Asset NPV | 3,414 | |
| Hedge portfolio NPV | (46) | |
| 2P NPV | 3,369 | |

Source: Tullow

NPV

- NPV $_{10}$ of Tullow's remaining 2P reserves, as of 1 July 2023 is \$3,414m
 - Based on year-end 2022 data, adjusted for 1H23 production and oil price

Impact of hedging

 NPV₁₀ of Tullow's commodity hedges as of 1 July 2023 is \$(46)m

NPV Coverage Test

- NPV Coverage Ratio of 2P NPV divided by Net Senior Secured Debt >= 1.1
- Net Senior Secured Debt = \$1,600m (2026 Notes) less \$237m (Free Cash) = \$1,363m
- NPV Coverage Ratio = 2.5x

NPV Guarantor Coverage Test

- NPV attributable to the Company and the Guarantors / NPV attributable to the Company and its Restricted Subsidiaries >= 95%
- NPV Guarantor Coverage = 100%



Price Deck

- Economic evaluation is based on the average of Brent ICE Futures Europe Strip for each of the 30 trading days before 1 July 2023
- From 2028 onwards 2% inflation per annum compared to 2027 is applied

| | Nominal \$/bbl Brent |
|------|----------------------|
| 2023 | 74.9 |
| 2024 | 72.6 |
| 2025 | 70.2 |
| 2026 | 68.3 |
| 2027 | 66.7 |



Tullow Oil plc

9 Chiswick Park, 566 Chiswick High Road London W4 5XT United Kingdom

Tel: +44 (0)20 3249 9000

Email: ir@tullowoil.com

Web: www.tullowoil.com

Follow Tullow on:







