# **Annual General Meeting**

Aidan Heavey- Chief Executive Officer





14 May 2008

### 2007 Business Highlights



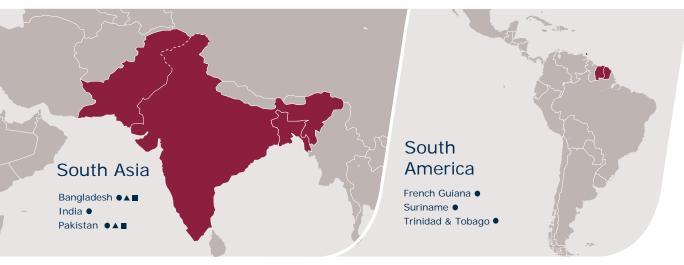
- 56% Exploration success rate in 2007
- World-class Jubilee field discovered
- Group production up 13% to 73,100 boepd
- Admitted to the FTSE100 index in September 2007, currently ranked 43rd
- Current Market Capitalisation of approximately £6.5 billion
- Total Shareholder Return for 2007 of 66% (443% for the last three years)

Now preparing for the next phase of growth

### The Tullow Footprint







#### Europe

- ~28,000 boepd
- 3 countries
- 39 licences
- 20 producing fields

#### **Africa**

- ~40,000 boepd
- 13 countries
- 50 licences
- 17 producing fields

#### Asia

- ~5,000 boepd
- 3 countries
- 12 licences
- 3 producing fields

#### South America

- 3 countries
- 5 licences

## 2007 Results Summary



	2007	2006	Change
Sales revenue	£639.2 m	£578.8m	+ 10%
Operating profit before exploration activities	£253.3m	£295.1 m	- 14%
Net profit	£52.6 m	£157.4 m	- 67%
Basic earnings per share	7.33 p	24.23 p	- 70%
Dividend per share	6.00 p	5.50 p	+ 9%
Capital investment	£367.8 m	£332.4 m	+ 11%
Cash generated from operations <sup>1</sup>	£473.8 m	£446.7 m	+ 6%
Net debt <sup>2</sup>	£479.5 m	£122.1 m	+ 293%

<sup>&</sup>lt;sup>1</sup> Before working capital movements

Record Sales revenue and Cash generated from operations

<sup>&</sup>lt;sup>2</sup> Including all cash balances

# Africa - Operations Overview



### Africa: developing a truly pan-African business



#### A continent with many opportunities

- 13 countries
- 50 licences
- 17 producing fields

#### A strong production portfolio

- Production of over 40,000 bopd
- Production from five countries
  - Mauritania
  - Cote d'Ivoire
  - Equatorial Guinea
  - Congo (Brazzaville)
  - Gabon

#### Significant exploration and appraisal upside

- Major projects with billion barrel potential in both Ghana and Uganda
- · High impact opportunities across the portfolio



### World-class Jubilee Field discovery in Ghana



#### 100% success rate in deep water licences

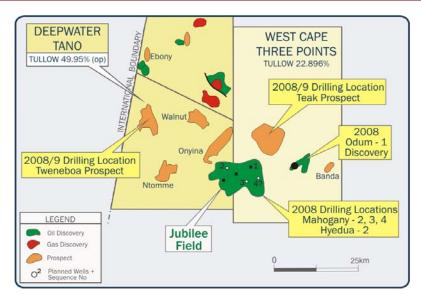
- · Two out of eight prospects drilled
- Jubilee and Odum both discoveries
- Region significantly de-risked and new play opportunities opened

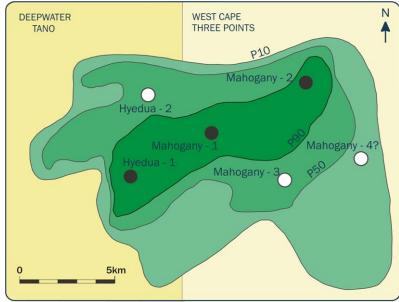
#### Appraisal programme - significant upside

- Three wells drilled on Jubilee field to date
- Resources range significantly expanded
  - P90 500+ mmbbls
  - P50 1,000+ mmbbls
  - P10 1,800 mmbbls
- Next appraisal well scheduled for July

#### Jubilee Development

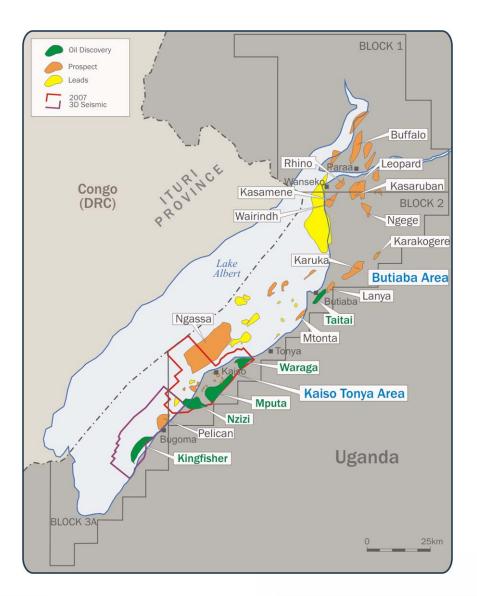
- First Oil in 2010 targeted
- Eirik Raude Rig contracted for up to 5 years to drill development wells
- Tullow appointed Unit Operator





### Uganda – targeting over one billion barrels





#### 100% success record in Lake Albert Basin

- 10 wells drilled, all encountered hydrocarbons
- Oil discovered over a range of 100 km

#### High impact exploration programmes

- Butiaba 18 prospects identified, drilling commenced in April - Taitai discovery in May
- Nearshore Kingfisher-2 commenced in April targeting 300 mmbbls
- Offshore Prospects mapped, rig identified, drilling expected to commence in 2009

#### First production in 2009

 Early Production System expected to start-up in 2009

#### International Development

- Reserves threshold of approximately 400 mmbbls required to underpin development
- 1,300 km pipeline to Mombasa required

### Record production from African assets in 2007



#### Production of 40,000 bopd net to Tullow

#### **Equatorial Guinea**

- Okume Production performance exceeding expectations at over 70,000 bopd
- Ceiba Production sustained above 40,000 bopd, further drilling planned for 2009

#### Congo (Brazzaville)

- M'Boundi 26 wells drilled in 2007, field averaged 46,500 bopd
- Sale to KNOC for \$435 million announced in Jan

#### Côte d'Ivoire

 Espoir - Successful drilling in 2007 resulted in average production of 30,000 bopd

#### Mauritania

 Chinguetti – Averaged 12,000 bopd in 2007, infill programme in 2008 to enhance production

#### Gabon

- · 12 producing fields and two new developments
- Production approximately 15,000 bopd



## Extensive portfolio of African exploration acreage



### Significant acreage position

- Exploration acreage in 11 countries
- 50 licences
- Over 140,000 sq km

### Key Campaigns for 2008

- Ghana
- Uganda

### Campaigns for 2009

- Mauritania
- Côte d'Ivoire



# Europe - Operations Overview



### SNS Gas Basin: Adding value in a challenging market



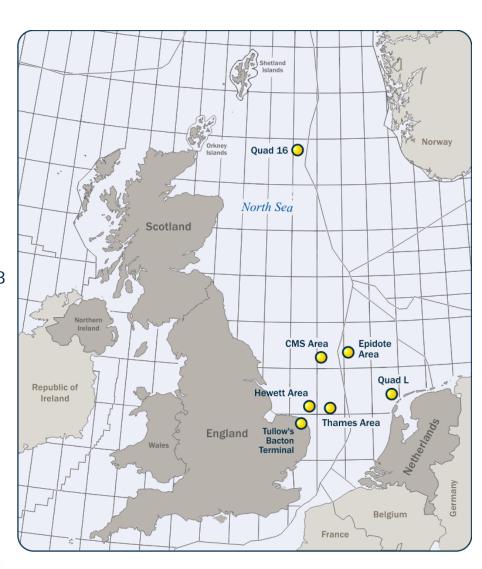
#### Market environment

- Strengthening gas prices in UK
- Contractor environment remains tight
- Onerous UK tax regime for gas
- Focus on managing operating costs

#### Activity outlook to sustain production

- Wissey & Bure developments planned for 2008
- K4, Harrison and Ketch developments in 2009
- Marginal programmes deferred with capital re-allocated to high impact projects

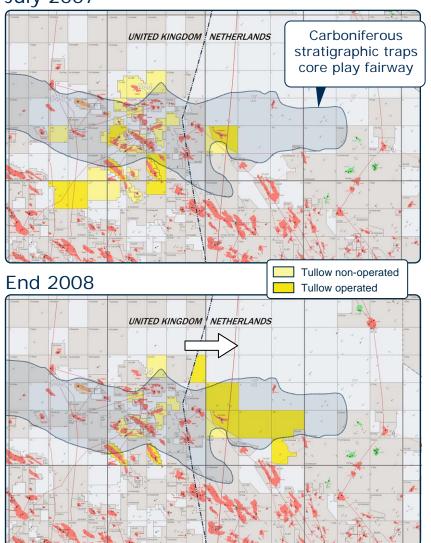
Focus on sustaining production and with stronger gas pricing, selective investment expected in the UK and Netherlands in '08



### Strategic "step-out" in Strat Trap play from UK to Netherlands



July 2007



- Stratigraphic Traps Core Play
- UK CMS Area consistent exploration success since 2001
- Diminishing materiality of UK plays

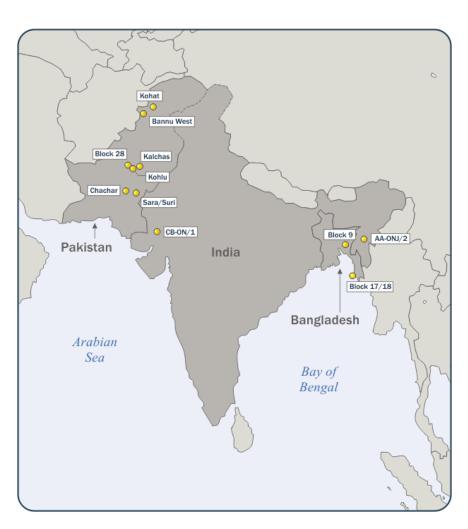
- Same core play in Netherlands underexplored material prospects
- Strategic step-out eastward exploring for new gas hubs
- Focused UK relinquishment & divestment programme, retaining production & development portfolio

# South Asia – Operations Overview



### South Asia: Reinvesting for growth





#### A growth region for Tullow

- · Region of growing energy demand
- Major high-impact exploration potential
- Relatively low-cost exploration/operations

#### Developments to fund exploration

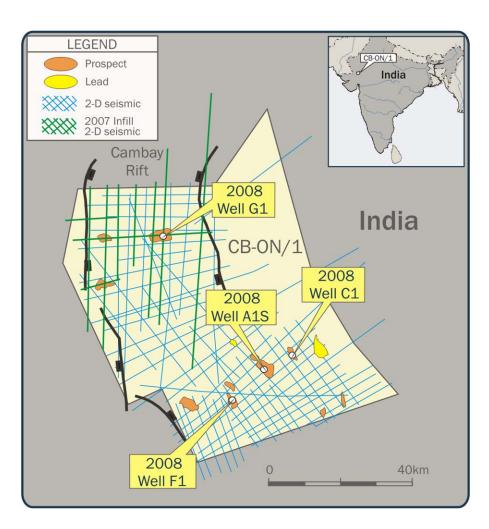
- Production of approximately 5,000 boepd
- Five high impact exploration licences

#### Future growth

- Focused on organic growth
- High impact campaigns in India and Pakistan in 2008/09

### India: 4-well campaign in proven rift basin





#### Exciting region with high impact potential

- CB-ON/1 on trend between two proven basins to the north and south
- 2006/2007 seismic has identified a number of prospects

#### Programme expected to commence June

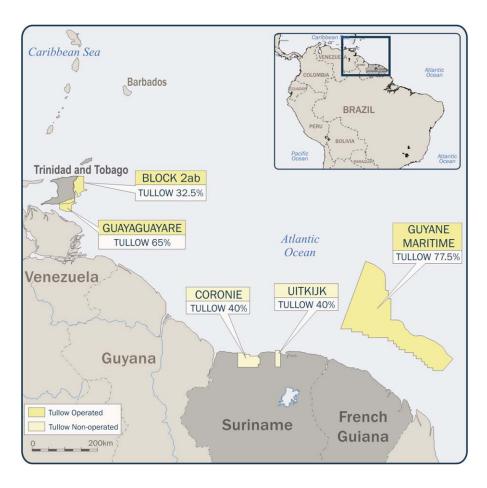
- Four firm wells followed by two contingent
- Existing infrastructure makes wide range of prospects commercially viable
- Strong local market for energy

# South America - Operations Overview



## South America: High impact potential in 2008





#### French Guiana

- Tullow operated offshore licence 77.5%
- Preparing to drill substantial Matamata prospect in 2008
- · Likely to seek a farm-in partner

#### Suriname

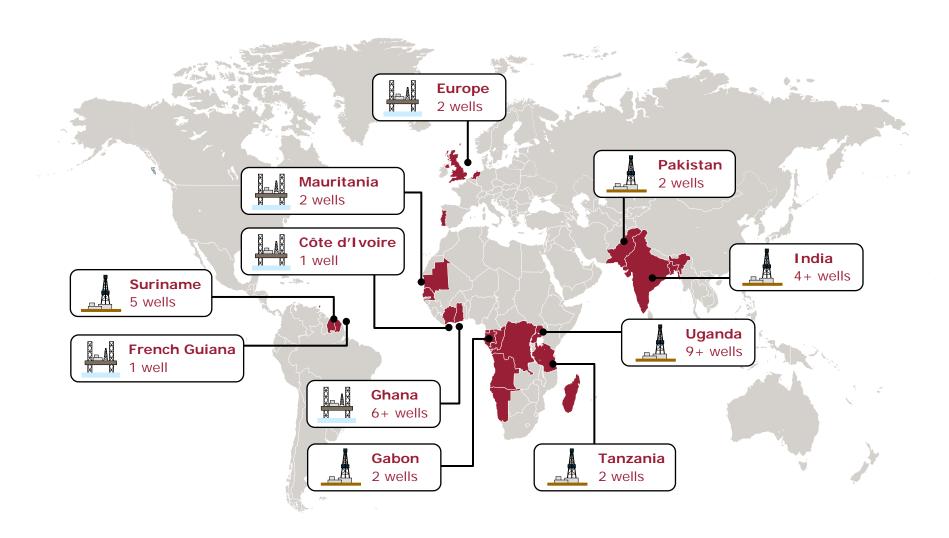
- Five wells drilled in 2007 on Uitkijk licence, hydrocarbons encountered
- · Development potential being evaluated
- Further potential on Coronie block

### Trinidad & Togabo

- Successful bidder for two key blocks
  - Block 2ab
  - Guayaguayare
- Concluding negotiation on PSCs

## 12 Month Exploration programme - 36 wells planned





# Commitment to Corporate and Social Responsibility



### Tullow is committed to effective CSR



- Tullow is fully committed to helping local communities where we operate
- CSR is an integral part of the business, Tullow is not a charity
- Tullow's CSR commitments focus on
  - Health
  - Children
  - Education
  - Community
- Tullow's 2008 CSR report published today
- The report includes extensive coverage of our EHS and Community performance

Please feel free to take a copy of the report away with you today



### Examples of CSR work in action















### **Discretionary Budget**

- 2006 US\$ 0.5 million
- 2007 US\$ 0.9 million
- 2008 US\$ 2.0 million



### CSR projects in

- Uganda
- Ghana
- Bangladesh
- Pakistan

### CSR projects addressing..

- Health
  - Fresh Water
  - Mosquito nets Malaria prevention
  - Birth Clinic
  - HIV/AIDS education
- Sustainable commercial initiatives
- Education
  - Schools
  - Teacher sponsorships
  - Provision of learning materials

# Conclusion



### Tullow's business has reached a new level



- Consistent strong performance from underlying business
- Continued effective portfolio management
- Strong team in place to deliver business expansion
- High-impact opportunities to deliver future growth

Preparing for the next phase of growth

# **AGM Proxy Votes Cast**

Steven McTiernan – Acting Chairman







## Receive and adopt Report & Accounts

	Proxy Votes	% Votes Cast
FOR	426,474,817	99.81
AGAINST	809,473	0.19
VOTE WITHHELD	17,019	-





### Declare a Final Dividend

	Proxy Votes	% Votes Cast
FOR	427,006,773	100.00
AGAINST	3,800	0
VOTE WITHHELD	290,736	-





### Receive and approve the Directors' Remuneration Report

	Proxy Votes	% Votes Cast
FOR	405,710,363	99.62
AGAINST	1,562,463	0.38
VOTE WITHHELD	20,028,483	-





### Re-elect David Bamford as a Director

	Proxy Votes	% Votes Cast
FOR	424,666,224	99.66
AGAINST	1,467,133	0.34
VOTE WITHHELD	1,167,952	-





### Re-elect Steven McTiernan as a Director

	Proxy Votes	% Votes Cast
FOR	425,865,420	99.67
AGAINST	1,410,171	0.33
VOTE WITHHELD	25,718	-





### Re-elect Graham Martin as a Director

	Proxy Votes	% Votes Cast
FOR	412,018,488	96.66
AGAINST	14,230,670	3.34
VOTE WITHHELD	1,052,151	-





## Re-elect Clare Spottiswoode as a Director

	Proxy Votes	% Votes Cast
FOR	424,640,671	99.67
AGAINST	1,421,439	0.33
VOTE WITHHELD	1,239,199	-





### Re-elect Patrick Plunkett as a Director

	Proxy Votes	% Votes Cast
FOR	421,123,913	99.3
AGAINST	2,957,165	0.7
VOTE WITHHELD	3,220,231	-





Re-appoint auditors and authorise the Directors to determine their remuneration

	Proxy Votes	% Votes Cast
FOR	426,568,767	99.83
AGAINST	707,516	0.17
VOTE WITHHELD	25,026	-





### Renew Directors' authority to allot shares

	Proxy Votes	% Votes Cast
FOR	423,369,346	99.09
AGAINST	3,903,235	0.91
VOTE WITHHELD	28,728	-





## Dis-apply statutory pre-emption rights

	Proxy Votes	% Votes Cast
FOR	426,437,511	99.82
AGAINST	775,804	0.18
VOTE WITHHELD	80,625	-





### Adopt new Articles of Association

	Proxy Votes	% Votes Cast
FOR	421,530,509	98.92
AGAINST	4,611,577	1.08
VOTE WITHHELD	1,151,854	-





### Adopt amendments to the Articles of Association

	Proxy Votes	% Votes Cast
FOR	415,250,679	97.26
AGAINST	11,676,617	2.74
VOTE WITHHELD	366,644	-





## Approve changes to the 2005 Performance Share Plan

	Proxy Votes	% Votes Cast
FOR	364,146,043	94.87
AGAINST	19,695,822	5.13
VOTE WITHHELD	43,452,075	-



#### Tullow Oil plc

3rd Floor, Building 11 Chiswick Park, 566 Chiswick High Road London, W4 5YS

> Tel: +44 20 8996 1000 Fax+44 20 8994 5332

**Investor Relations Contact** 

Chris Perry: chris.perry@tullowoil.com

