

LICENCE INTERESTS  
CURRENT EXPLORATION, DEVELOPMENT AND PRODUCTION INTERESTS

## WEST AFRICA

Licence	Fields	Area sq km	Tullow Interest	Operator	Other Partners
<b>Congo (Brazzaville)</b>					
M'Boundi	M'Boundi	146	11.00%	ENI	SNPC
<b>Côte d'Ivoire</b>					
CI-26 Special Area "E"	Espoir	235	21.33%	CNR	PETROCI
<b>Equatorial Guinea</b>					
Ceiba	Ceiba	70	14.25%	Hess	GEPetrol
Okume Complex	Okume, Oveng, Ebano, Elon, Akom North	192	14.25%	Hess	GEPetrol
<b>Gabon</b>					
Arouwe <sup>1</sup>		4,414	35.00%	Perenco	ExxonMobil
Avouma	Avouma, South Tchibala	52	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
Ebouri	Ebouri	15	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
Echira	Echira	76	40.00%	Perenco	
Etame	Etame, North Tchibala	49	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
Ezanga		5,626	7.50%	Maurel & Prom	
Gwedidi	Gwedidi	5	7.50%	Maurel & Prom	Gov of Gabon
Igongo	Igongo	117	36.00%	Perenco	Total, Gov of Gabon
Limande	Limande	54	40.00%	Perenco	
Mabounda	Mabounda	6	7.50%	Maurel & Prom	Gov of Gabon
Maroc	Maroc	17	7.50%	Maurel & Prom	Gov of Gabon
Maroc Nord	Maroc Nord	17	7.50%	Maurel & Prom	Gov of Gabon
Mbigou	Mbigou	5	7.50%	Maurel & Prom	Gov of Gabon
M'Oba	M'Oba	57	24.31%	Perenco	
Niambi	Niambi	4	7.50%	Maurel & Prom	Gov of Gabon
Niungo	Niungo	96	40.00%	Perenco	
Oba	Oba	44	5.00%	Perenco	AIC Petrofi
Omko	Omko	16	7.50%	Maurel & Prom	Gov of Gabon
Onal	Onal	46	7.50%	Maurel & Prom	Gov of Gabon
Tchatamba Marin	Tchatamba Marin	30	25.00%	Perenco	Oranje Nassau
Tchatamba South	Tchatamba South	40	25.00%	Perenco	Oranje Nassau
Tchatamba West	Tchatamba West	25	25.00%	Perenco	Oranje Nassau
Turnix	Turnix	18	27.50%	Perenco	
<b>Back-In Rights<sup>2</sup></b>					
Dussafu Marin		2,780	5.00%	Harvest Natural Res <sup>3</sup>	Pan-Petroleum <sup>3</sup>
Etame Marin		2,972	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
<b>Ghana</b>					
Deepwater Tano	Wawa	558	49.95%	Tullow	Kosmos, Anadarko, GNPC, Petro SA
<i>Ten Development Area<sup>4</sup></i>	Tweneboa, Enyenra, Ntomme		47.18% <sup>4</sup>		
West Cape Three Points	Jubilee	412	26.40%	Kosmos	Anadarko, GNPC, Petro SA
Jubilee Field Unit Area <sup>5</sup>	Jubilee	110	35.48%	Tullow	Kosmos, Anadarko, GNPC, Petro SA

Notes:

- Tullow has 'Back-In Rights' on this licence as well as a working interest.
- Back-In Rights: Tullow has the option, in the event of a development, to acquire varying interests in these licences where there is a Back-In Right.
- Harvest Natural Res have agreed to sell its equity in Dussafu Marin to BW Energy; Pan-Petroleum have also agreed to farm-out 25% of its equity leaving them with 8.33%; both deals are subject to Government approval.
- GNPC has exercised its right to acquire an additional 5% in the TEN Field. Tullow's interest is 47.175%.
- A unitisation agreement covering the Jubilee field was agreed by the partners of the West Cape Three Points and the Deepwater Tano licences.

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**EUROPE <sup>6</sup>**

Licence	Blocks	Fields	Area sq km	Tullow Interest	Operator	Other Partners
<b>Netherlands</b>						
E10			401	30.00%	ENGIE	EBN
E11			401	30.00%	ENGIE	EBN
E14			403	30.00%	ENGIE	EBN
E15a		F16-E <sup>7</sup>	39	4.69%	Wintershall	Dana, ENGIE, EBN
E15b		E18-A <sup>7</sup>	21	21.12%	Wintershall	Dana, EBN
E15c			285	20.00%	ENGIE	EBN, Gas Plus
E18a		E18-A <sup>7</sup> , F16-E <sup>7</sup>	76	17.60%	Wintershall	Dana, EBN
F13a		F16-E <sup>7</sup>	4	4.69%	Wintershall	Dana, ENGIE, EBN
J9			18	9.95%	NAM	Oranje Nassau, Wintershall, EBN
K8			820	22.50%	NAM	Oranje Nassau, Wintershall, EBN
K11				18.00%		
L13			413	22.50%	NAM	Oranje Nassau, Wintershall, EBN,
Joint Development Area (JDA) <sup>8</sup> J9, K7, K8, K11, K14a, K15, L13		31 fields		9.95%	NAM	Oranje Nassau, Wintershall, EBN
<b>United Kingdom</b>						
<b>CMS Area</b>						
P450	44/21a	Boulton B & F	77	9.50%	ConocoPhillips	ENGIE
P451	44/22a 44/22b	Murdoch Boulton H <sup>9</sup>	89	34.00%	ConocoPhillips	ENGIE
P452	44/23a (part)	Murdoch K <sup>9</sup>	48	6.91%	ConocoPhillips	ENGIE
P453	44/28b	Ketch	85	40.00%	Faroe Petr	
P516	44/26a	Schooner <sup>10</sup>	99	42.96%	Faroe Petr	
P1006	44/17b	Munro <sup>11</sup>	48	20.00%	ConocoPhillips	ENGIE
P1058	44/18b 44/23b	Kelvin <sup>12</sup>	46	22.50%	ConocoPhillips	ENGIE
P1139	44/19b	Katy (formerly Harrison) <sup>13</sup>	30	22.50%	ConocoPhillips	ENGIE
CMS III Unit <sup>14</sup>	44/17a (part) 44/17c (part) 44/21a (part) 44/22a (part) 44/22b (part) 44/22c (part) 44/23a (part)	Boulton H, Hawksley <sup>13</sup> McAdam <sup>13</sup> , Murdoch K		14.10%	ConocoPhillips	ENGIE
Munro Unit <sup>14</sup>	44/17b 44/17a	Munro		15.00%	ConocoPhillips	ENGIE
Schooner Unit <sup>14</sup>	44/26a 43/30a	Schooner		40.00%	Faroe Petr	
<b>Thames Area</b>						
P007	49/24aF1 (Gawain)	Gawain <sup>15, 16</sup>	69	50.00%	Perenco	
P037	49/28a 49/28b  49/28a (part)	Thames <sup>16</sup> , Yare <sup>16</sup> , Bure <sup>16</sup> , Deben <sup>16</sup> , Wensum <sup>16</sup>  Thurne <sup>16</sup>	90	66.67%	Perenco	Centrica
P039	53/04d	Wissey <sup>16</sup>	29	76.90%	Tullow	Faroe Petr.
P105	49/29a (part)	Gawain <sup>15, 16</sup>	17	50.00%	Perenco	
P786	53/03c	Horne <sup>16</sup>	8	50.00%	Tullow	Centrica
P852	53/04b	Horne & Wren <sup>16</sup>	17	50.00%	Tullow	Centrica
Gawain Unit <sup>14</sup>	49/24F1 (Gawain) 49/29a (part)	Gawain <sup>16</sup>		50.00%	Perenco	

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**EAST AFRICA**

Licence	Fields	Area sq km	Tullow Interest	Operator	Other Partners
<b>Kenya</b>					
Block 10BA		15,811	50.00%	Tullow	Africa Oil, Maersk
Block 10BB		6,172	50.00%	Tullow	Africa Oil, Maersk
Block 12A		15,390	40.00%	Tullow	Africa Oil, Delonex
Block 12B		6,200	100.00%	Tullow	
Block 13T		4,719	50.00%	Tullow	Africa Oil, Maersk
<b>Uganda</b>					
Exploration Area 1	Jobi East, Mpyo	372	33.33% <sup>17</sup>	Total	CNOOC
Exploration Area 1A	Lyec	85	33.33% <sup>17</sup>	Total	CNOOC
Exploration Area 2		710	33.33% <sup>17</sup>	Tullow <sup>17</sup>	CNOOC, Total
Production Licence 1/12	Kingfisher	344	33.33% <sup>17</sup>	CNOOC	Total
Production Licence 01/16	Kasamene - Wahrindi	20	33.33% <sup>17</sup>	Tullow <sup>17</sup>	CNOOC, Total
Production Licence 02/16	Kigogole - Ngara	92	33.33% <sup>17</sup>	Tullow <sup>17</sup>	CNOOC, Total
Production Licence 03/16	Nsoga	60	33.33% <sup>17</sup>	Tullow <sup>17</sup>	CNOOC, Total
Production Licence 04/16	Ngege	57	33.33% <sup>17</sup>	Tullow <sup>17</sup>	CNOOC, Total
Production Licence 05/16	Mputa - Nzizi - Waraga	86	33.33% <sup>17</sup>	Tullow <sup>17</sup>	CNOOC, Total
Production Licence 06/16	Ngiri	50	33.33% <sup>17</sup>	Total	CNOOC
Production Licence 07/16	Jobi - Rii	121	33.33% <sup>17</sup>	Total	CNOOC
Production Licence 08/16	Gunya	55	33.33% <sup>17</sup>	Total	CNOOC

Notes:

6. Exploration & production operations in the Netherlands and production in the UK are dealt with by the West Africa BDT despite falling outside this geographic region.
7. These fields are unitised – interests are as follows: F16-E 4.147%; E18-A 18.357%.
8. Interests in blocks K7, K8, K11, K14a, K15 and L13 have been unitised. These six blocks, along with J9, are known as the Joint Development Area (JDA).
9. Refer to CMS III Unit for field interest.
10. Refer to Schooner Unit for field interest.
11. Refer to Munro Unit for field interest.
12. The Kelvin field re-commenced production in Q4 2016.
13. This field is no longer producing.
14. For the UK offshore area, fields that extend across more than one licence area with differing partner interests become part of a unitised area. The interest held in the Unitised Field Area is split amongst the holders of the relevant licences according to their proportional ownership of the field. The unitised areas in which Tullow is involved are listed in addition to the nominal licence holdings.
15. Refer to Gawain Unit for field interest.
16. These fields are no longer producing. Abandonment works are ongoing.
17. Tullow has agreed a farm-down with Total whereby it will reduce it's holding to 11.76% and transfer operatorship to Total. The deal is subject to Government approval.

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## NEW VENTURES

Licence	Blocks	Fields	Area sq km	Tullow Interest	Operator	Other Partners
<b>Guyana</b>						
Kanuku			6,525	30.00%	Repsol	
Orinduik			1,776	60.00%	Tullow	Eco O&G
<b>Jamaica</b>						
Walton Morant			32,065	100.00%	Tullow	
<b>Mauritania</b>						
Block C-3			9,825	90.00%	Tullow	SMH
Block C-10			8,025	76.50%	Tullow	SMH, Sterling
Block C-18			13,225	90.00%	Tullow	SMH
PSC B (Chinguetti EEA) <sup>18</sup>		Chinguetti	31	22.26%	Petronas	SMH, Premier, Kufpec
<b>Namibia</b>						
PEL 0030	2012A		5,800	25.00%	Eco O&G	AziNam, NAMCOR
PEL 0037	2112A,B, 2113B		17,295	65.00%	Tullow	Pancontinental, Paragon
<b>Norway</b> <sup>19</sup>						
<b>North Sea</b>						
PL 636	36/7		455	20.00%	ENGIE	Idemitsu, Wellesley Petr
PL 746S	29/3		55	30.00%	Point Res	Concedo
PL 774	16/7		114	40.00%	Tullow	Concedo, Petrolia
PL 774B	16/10		22	40.00%	Tullow	Concedo, Petrolia
PL 776	16/5, 16/6, 16/8, 16/9		665	40.00%	Tullow	Concedo, Petoro, Wintershall
PL 786	31/3, 32/1, 35/12, 36/10		732	50.00%	ENGIE	
PL 826	29/3, 30/1, 33/12		15	30.00%	Point Res	Concedo
<b>Norwegian Sea</b>						
PL 651	6610/8, 6610/9, 6610/11, 6610/12		1,338	60.00%	AkerBP	
PL 689	6306/3		457	20.00%	DONG	AkerBP, Bayerngas
PL 689B	6307/1, 6307/4		128	20.00%	DONG	AkerBP, Bayerngas
PL 750	6405/4, 6405/7, 6405/10		1,043	60.00%	Tullow	Repsol
PL 750B	6404/9, 6404/12, 6405/10		732	60.00%	Tullow	Repsol
PL 791	6203/7, 6203/8, 6203/9, 6203/10, 6203/11, 6203/12, 6204/10		1,302	50.00%	Point Res	

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**NEW VENTURES** continued

Licence	Blocks	Area sq km	Tullow Interest	Operator	Other Partners
<b>Pakistan</b>					
Bannu West		1,230	20.00% <sup>20</sup>	Tullow	OGDCL, MPCL, SEL
Block 28		6,200	95.00%	OGDCL	
Kalchas		2,068	30.00%	OGDCL	MPCL
Kohat		1,107	40.00%	OGDCL	MPCL, SEL
Kohlu		2,459	30.00%	OGDCL	MPCL
<b>Suriname</b>					
Block 47		2,369	100.00%	Tullow	
Block 54		8,480	30.00%	Tullow	Statoil, Noble Energy
<b>Uruguay</b>					
Block 15		8,030	35.00%	Tullow	Statoil, Inpex
<b>Zambia</b>					
PEL 28	Block 31	52,937	100.00%	Tullow	

18. PSC B (Chinguetti EEA) is dealt with by the West Africa BDT.

19. Tullow is in the process of divesting its Norwegian business. The sale of all remaining assets should be completed by April 2017.

20. Tullow's interest on completion of farm-down to MPCL.