

LICENCE INTERESTS
CURRENT EXPLORATION, DEVELOPMENT AND PRODUCTION INTERESTS

WEST AFRICA

Licence	Fields	Area sq km	Tullow Interest	Operator	Other Partners
Côte d'Ivoire ¹					
CI-26 Special Area "E"	Espoir	235	21.33%	CNR	PETROCI
Equatorial Guinea					
Ceiba	Ceiba	70	14.25%	Trident Energy	Kosmos, GEPetrol
Okume Complex	Okume, Oveng, Ebano, Elon, Akom North	192	14.25%	Trident Energy	Kosmos, GEPetrol
Gabon					
Avouma	Avouma, South Tchibala	52	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
Ebouri	Ebouri	15	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
Echira	Echira	76	40.00%	Perenco	
Etame	Etame, North Tchibala	49	7.50%	Vaalco	Addax (Sinopec), Sasol, PetroEnergy
Ezanga		5,626	7.50%	Maurel & Prom	
Gwedidi	Gwedidi	5	7.50%	Maurel & Prom	Gov of Gabon
Igongo	Igongo	117	36.00%	Perenco	Total, Gov of Gabon
Limande	Limande	54	40.00%	Perenco	
Mabounda	Mabounda	6	7.50%	Maurel & Prom	Gov of Gabon
Maroc	Maroc	17	7.50%	Maurel & Prom	Gov of Gabon
Maroc Nord	Maroc Nord	17	7.50%	Maurel & Prom	Gov of Gabon
Mbigou	Mbigou	5	7.50%	Maurel & Prom	Gov of Gabon
M'Oba	M'Oba	57	24.31%	Perenco	
Niemi	Niemi	4	7.50%	Maurel & Prom	Gov of Gabon
Niungo	Niungo	96	40.00%	Perenco	
Oba	Oba	44	10.00%	Perenco	
Omko	Omko	16	7.50%	Maurel & Prom	Gov of Gabon
Onal	Onal	46	7.50%	Maurel & Prom	Gov of Gabon
Simba ²		315	50.00%	Perenco	
Tchatamba Marin	Tchatamba Marin	30	25.00%	Perenco	Oranje Nassau
Tchatamba South	Tchatamba South	40	25.00%	Perenco	Oranje Nassau
Tchatamba West	Tchatamba West	25	25.00%	Perenco	Oranje Nassau
Turnix	Turnix	18	27.50%	Perenco	
Back-In Rights³					
Ruche EEA	Ruche	850	10.00%	BW Energy	Panoro, Gov of Gabon
Ghana					
Deepwater Tano	Jubilee, Wawa	619	49.95%	Tullow	Kosmos, Anadarko, GNPC, Petro SA
<i>Ten Development Area ⁴</i>	Tweneboa, Enyenra, Ntomme		47.18% ⁴		
West Cape Three Points	Jubilee	150	25.66%	Kosmos	Anadarko, GNPC, Petro SA
<i>Jubilee Field Unit Area ^{5,6}</i>	Jubilee		35.48%	Tullow	Kosmos, Anadarko, GNPC, Petro SA

Notes:

1. Exploration licences are managed by the New Ventures BDT – Refer to this section for details.
2. Tullow has 'Back-In Rights' on this licence as well as a working interest.
3. Back-In Rights: Tullow has the option, in the event of a development, to acquire an interest or additional interests where there is a 'Back-In Right'.
4. GNPC exercised its right to acquire an additional 5% in the TEN Field. Tullow's interest is 47.175%.
5. A unitisation agreement covering the Jubilee field was agreed by the partners of the West Cape Three Points and the Deepwater Tano licences.
6. The Jubilee Unit Area was expanded in 2017 to include the Mahogany & Teak fields. It now includes all of the remaining part of the West Cape Three Points licence and a small part of the Deepwater Tano licence.

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EUROPE ⁷

Licence	Blocks	Fields	Area sq km	Tullow Interest	Operator	Other Partners
United Kingdom						
CMS Area						
P450	44/21a	Boulton B & F	77	9.50%	ConocoPhillips	ENGIE
P451	44/22a 44/22b	Murdoch Boulton H ⁸	89	34.00%	ConocoPhillips	ENGIE
P452	44/23a (part)	Murdoch K ⁸	48	6.91%	ConocoPhillips	ENGIE
P453	44/28b	Ketch	49	40.00%	Faroe Petr	
P516	44/26a	Schooner ⁹	49	42.96%	Faroe Petr	
P1006	44/17b	Munro ¹⁰	48	20.00%	ConocoPhillips	ENGIE
P1058	44/18b 44/23b		46	22.50%	ConocoPhillips	ENGIE
P1139	44/19b	Katy (formerly Harrison) ¹¹	30	22.50%	ConocoPhillips	ENGIE
CMS III Unit ¹²	44/17a (part) 44/17c (part) 44/21a (part) 44/22a (part) 44/22b (part) 44/22c (part) 44/23a (part)	Boulton H, Hawksley ¹¹ McAdam ¹¹ , Murdoch K		14.10%	ConocoPhillips	ENGIE
Munro Unit ¹²	44/17b 44/17a	Munro		15.00%	ConocoPhillips	ENGIE
Schooner Unit ¹²	44/26a 43/30a	Schooner		40.00%	Faroe Petr	
Thames Area						
P007	49/24aF1 (Gawain)	Gawain ^{13, 14}	69	50.00%	Perenco	
P037	49/28a 49/28b 49/28a (part)	Thames ¹⁴ , Yare ¹⁴ , Bure ¹⁴ , Wensum ¹⁴ Thurne ¹⁴ , Deben ¹⁴	90	66.67% 86.96%	Perenco Tullow	Centrica Centrica
P039	53/04d	Wissey ¹⁴	29	76.90%	Tullow	Faroe Petr.
P786	53/03c	Horne ¹⁴	8	50.00%	Tullow	Centrica
P852	53/04b	Horne & Wren ¹⁴	17	50.00%	Tullow	Centrica
Gawain Unit ¹²	49/24F1 (Gawain) 49/29a (part)	Gawain ¹⁴		50.00%	Perenco	

Notes:

7. Production in the UK is dealt with by the West Africa BDT despite falling outside this geographic region.
8. Refer to CMS III Unit for field interest.
9. Refer to Schooner Unit for field interest.
10. Refer to Munro Unit for field interest.
11. This field is no longer producing.
12. For the UK offshore area, fields that extend across more than one licence area with differing partner interests become part of a unitised area. The interest held in the Unitised Field Area is split amongst the holders of the relevant licences according to their proportional ownership of the field. The unitised areas in which Tullow is involved are listed in addition to the nominal licence holdings.
13. Refer to Gawain Unit for field interest.
14. These fields are no longer producing. Abandonment works are ongoing.

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Licence	Fields	Area sq km	Tullow Interest	Operator	Other Partners
Kenya					
Block 10BA		15,811	50.00%	Tullow	Africa Oil, Total
Block 10BB		6,172	50.00%	Tullow	Africa Oil, Total
Block 12A		15,390	40.00%	Delonex	
Block 12B		6,200	100.00%	Tullow	
Block 13T		4,719	50.00%	Tullow	Africa Oil, Total
Uganda					
Exploration Area 1	Jobi East, Mpyo	372	33.33% ¹⁵	Total	CNOOC
Exploration Area 1A	Lyec	85	33.33% ¹⁵	Total	CNOOC
Exploration Area 2		710	33.33% ¹⁵	Tullow ¹⁵	CNOOC, Total
Production Licence 1/12	Kingfisher	344	33.33% ¹⁵	CNOOC	Total
Production Licence 01/16	Kasamene, Wahrindi	20	33.33% ¹⁵	Tullow ¹⁵	CNOOC, Total
Production Licence 02/16	Kigogole, Ngara	92	33.33% ¹⁵	Tullow ¹⁵	CNOOC, Total
Production Licence 03/16	Nsoga	60	33.33% ¹⁵	Tullow ¹⁵	CNOOC, Total
Production Licence 04/16	Ngege	57	33.33% ¹⁵	Tullow ¹⁵	CNOOC, Total
Production Licence 05/16	Mputa, Nzizi, Waraga	86	33.33% ¹⁵	Tullow ¹⁵	CNOOC, Total
Production Licence 06/16	Ngiri	50	33.33% ¹⁵	Total	CNOOC
Production Licence 07/16	Jobi, Rii	121	33.33% ¹⁵	Total	CNOOC
Production Licence 08/16	Gunya	55	33.33% ¹⁵	Total	CNOOC

Notes:

15. Tullow has agreed a farm-down to Total whereby it will reduce its holding to 11.76% and transfer operatorship to Total. CNOOC has exercised its pre-emption rights under the JOA to acquire 50% of the interest being transferred to Total. The deal is subject to Government approval.

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NEW VENTURES

Licence	Blocks	Fields	Area sq km	Tullow Interest	Operator	Other Partners
Côte d'Ivoire						
	Block CI-301		1,495	60.00% ¹⁶	Tullow	PETROCI, Cairn Energy
	Block CI-302		1,412	60.00% ¹⁶	Tullow	PETROCI, Cairn Energy
	Block CI-518		1,250	60.00% ¹⁶	Tullow	PETROCI, Cairn Energy
	Block CI-519		887	60.00% ¹⁶	Tullow	PETROCI, Cairn Energy
	Block CI-520		1,059	60.00% ¹⁶	Tullow	PETROCI, Cairn Energy
	Block CI-521		1,280	60.00% ¹⁶	Tullow	PETROCI, Cairn Energy
	Block CI-522		1,229	60.00% ¹⁶	Tullow	PETROCI, Cairn Energy
	Block CI-524		551	90.00%	Tullow	PETROCI
Guyana						
	Kanuku		5,165	37.50% ¹⁷	Repsol	Total ¹⁷
	Orinduik		1,776	60.00%	Tullow	Eco O&G
Jamaica						
	Walton Morant		32,065	80.00%	Tullow	United Oil & Gas
Mauritania						
	Block C-3		7,370	90.00%	Tullow	SMHPM
	Block C-18		13,225	15.00%	Total	Kosmos, BP, SMHPM
	PSC B (Chinguetti EEA) ¹⁸	Chinguetti ¹⁹	31	22.26%	Petronas	SMHPM, Premier, Kufpec
Namibia						
	PEL 0030	2012A	5,800	10.00% ²⁰	Eco O&G	AziNam, ONGC Videsh ²⁰ , NAMCOR
	PEL 0037	2012B, 2112A, 2113B	17,295	35.00%	Tullow	ONGC Videsh, Pancontinental, Paragon
Pakistan						
	Kohlu		2,459	30.00%	OGDCL	MPCL
Peru						
	Block Z-38 ²¹		4,875	35.00%	Karoon	Pitkin
	Block Z-64 ²²		524	100.00%	Tullow	
	Block Z-65 ²²		5,162	100.00%	Tullow	
	Block Z-66 ²²		5,616	100.00%	Tullow	
	Block Z-67 ²²		5,884	100.00%	Tullow	
	Block Z-68 ²²		6,002	100.00%	Tullow	
Suriname						
	Block 47		2,369	80.00%	Tullow	Ratio Exploration
	Block 54		8,480	30.00%	Tullow	Equinor, Noble Energy
Uruguay						
	Block 15		8,030	35.00%	Tullow	Equinor, Inpex
Zambia						
	PEL 28	Block 31	52,937	97.50%	Tullow	Geo-Petroleum

Notes:

16. Tullow has agreed a farm-down of this block to Cairn Energy, percentage shown is on completion of deal which subject to Government approval.

17. Total has farmed in to this licence and Tullow has increased its interest to 37.5%. Both are subject to Government approval.

18. PSC B (Chinguetti EEA) is dealt with by the West Africa BDT.

19. This field is no longer in production.

20. Tullow's interest on completion of farm-down to ONGC Videsh, which is subject to approval.

21. Tullow's farm-in to this block is subject to Government approval.

22. Tullow acquisition of this block is subject to negotiation and Government approval.